EIPC STANDING COMMITTEE DESCRIPTIONS

EXECUTIVE COMMITTEE

Sets the policies and strategic direction for the EIPC, approves the Annual Work Plan and Budget as well as all external communications and public documents. The Executive Committee also approves amendment to the EIPC agreement, revisions to the Scope of Activities and the admission of new members.

TECHNICAL COMMITTEE

Responsible for the administration of the Annual Work Plan and Budget, including the creation of working groups and task forces on an as-needed basis to assist in carrying out its responsibilities. The Technical Committee manages the activities of its working groups and task forces, prepares the Annual Work Plan & Budget, drafts reports, press releases and communications regarding EIPC initiatives for approval by the Executive Committee and approves contracts with external service providers.

CEII WORKING GROUP (CEII WG)

Develops and maintains procedures for sharing and protection of sensitive Critical Energy Infrastructure Information (CEII) between and among EIPC members as well as procedures for third parties to request access to EIPC documents which contain CEII information.

FREQUENCY RESPONSE WORKING GROUP (FRWG)

Performs dynamic analysis of the Eastern Interconnection bulk electric system to determine the frequency response during contingencies in periods of low inertia. The FRWG is specifically charged with providing the forward looking El frequency response Measures 1, 2 and 4 from the NERC Essentially Reliability Services Task Force (ERSTF) Measurements Framework Report. In coordination with external entities, the FRWG also researches dynamic analysis techniques and provides recommendations for improvement of input data and models.

MODELING COORDINATION WORKING GROUP (MCWG)

Serves as a liaison between EIPC and ERAG/MMWG to facilitate discussion, coordinate concerns and provide recommendations to help improve the quality of the steady state and dynamics planning models of the Eastern Interconnection as well as the effectiveness and efficiency of the model building process for the benefit of all users.

TRANSMISSION ANALYSIS WORKING GROUP (TAWG)

Performs coordinated steady state transmission analysis of the bulk electric system to complement the plans of individual member regions and to assess system reliability throughout the EI. Such studies also identify potential constraints resulting from interconnection-wide power flow interactions that provide feedback to inform and enhance regional plans.

ELECTRIC-GAS TASK FORCE (EGTF)

Shares expertise and advice regarding regional planning and operating procedures, models and criteria for the assessment of the integral nature of gas supply disruptions and the reliability of the bulk electric system. The EGTF also supports and coordinates the review and comments on related gas-electric initiatives of other entities, such as NERC, FERC and the DOE.

PRODUCTION COST TASK FORCE (PCTF)

Shares expertise and procedures regarding the development and use of production cost modeling in support of bulk transmission planning. The PCTF develops and maintains a generic PC database for the EI for use by its members in regional and/or joint studies.